

Financial Assistance Award

DENALI COMMISSION 510 L Street, Suite 410 Anchorage, Alaska 99501 (907) 271-1414 (phone) (907) 271-1415 (fax) www.denali.gov

| Award Number | 01284-00 | | |
|--------------------|---|--|--|
| Award Title | Alaska Center for Energy and Power - Alternative Residential Heating Methods | | |
| Performance Period | January 1, 2010 through September 30, 2011 | | |

Authority
112 Stat 1854

CFDA Number

90.100

Recipient Organization & Address
UNIVERSITY OF ALASKA FAIRBANKS
Alaska Center for Energy and Power
PO BOX 757880
Fairbanks, AK 99775-7880

Denali Commission Finance Officer Certification Ms. Jennifer Price 08/12/2010

Phone: (907) 474-6264

Recipient DUNS # 615245164 **TIN** # 926000147

Cost Share Distribution Table

| New Funding | | unding | Prior Perio | Total | | |
|-----------------|-------------------|--------------------|-------------------|--------------------|--------------|--|
| Accounting Code | Denali Commission | Other Contributors | Denali Commission | Other Contributors | rotai | |
| 95670000 | \$127,000.00 | | \$0.00 | | \$127,000.00 | |
| · | \$0.00 | | \$0.00 | | \$0.00 | |
| | \$0.00 | | \$0.00 | | \$0.00 | |
| | \$0.00 | | \$0.00 | | \$0.00 | |
| | \$0.00 | | \$0.00 | | \$0.00 | |
| | | \$0.00 | | \$0.00 | \$0.00 | |
| | | \$0.00 | | \$0.00 | \$0.00 | |
| | | \$0.00 | | \$0.00 | | |
| | | \$0.00 | | \$0.00 | \$0.00 | |
| | | \$0.00 | | \$0.00 | \$0.00 | |
| Total | \$127,000.00 | \$0.00 | \$0.00 | \$0.00 | \$127,000.00 | |

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission constitutes an obligation of federal funding.

Award Conditions to the Financial Assistance Award between the Denali Commission and University of Alaska Fairbanks, Alaska Center for Energy and Power for Alternative Residential Heating Methods, Award 01284

Continued on the following pages.

| Signature of Authorized Official - Denali Commission | Typed Name and Title | Date |
|--|---------------------------------------|------------|
| Electronically Signed | Mr. Joel Neimeyer Federal Co-Chair | 08/11/2010 |

AWARD ATTACHMENTS

UNIVERSITY OF ALASKA FAIRBANKS

01284-00

1. Award Conditions - Alaska Center for Energy and Power - Alternative Residential Heating Methods

Award Conditions to the Financial Assistance Award Between the Denali Commission and University of Alaska Fairbanks, Alaska Center for Energy and Power For Alternative Residential Heating Methods Award No. 01284 August 2010

1. Scope of Work

This award provides \$127,000 to the University of Alaska Fairbanks (UAF), Alaska Center for Energy and Power (ACEP) for the Alternative Residential Heating Methods project. This project will assess the feasibility of solar hot water heating systems and air source heat pumps on residential units in the NANA Region. The Community Energy Task Force (CETF) is identifying up to ten elder homes which are most in need of home heating assistance, which will serve as test sites. If the technology proves feasible above the Arctic Circle, these systems could be installed in elder homes throughout the region and serve as a model for alternative methods to heat homes without the use of fossil fuels.

The objective of this project is to mitigate the rising costs of home heating in rural Alaska. Kotzebue Electric Association (KEA) will install up to ten solar-thermal heating systems, each in different homes, to assess the feasibility of this technology above the Arctic Circle. The purpose of this project is to determine the most efficient combination for home space and/or water heating.

The projects focus will be on flat plate and evacuated tube solar collectors for water and space heating as well as hybrid air source heat pump hot water heaters. There are numerous ways to design solar thermal space and hot water heating systems: with flat plates or evacuated tubes, tracking mounting or fixed mounting, and large or small storage tanks. Each installation will have a different configuration and some will be combined with the air source hot water heater, which will allow for comparison of each home and recommendation of system designs accordingly.

The exact design for each home will determine the number of systems to be installed. As the majority of labor will be provided in-kind from the CETF and the majority of administration will be provided in-kind by KEA, these are not subject to much fluctuation, regardless of the total number of systems installed. Once final home selection is complete, the specific needs of each home will be assessed and a determination of the different components to be installed or retrofitted will be identified.

The University of Alaska (UA), through the Alaska Center for Energy and Power (ACEP) shall execute a sub-agreement with Kotzebue Electric Association (KEA), the applicant of record for this project. This agreement allows KEA to subcontract activities stated in the original grant application, and supported through the budget in this grant agreement, to the University of Alaska. The UA costs associated with administering the sub-agreement with KEA are funded through Denali Commission grant #1194. As such, University F&A costs are not charged on the sub-award to KEA.

All Commission funding is intended for use for the scope of work identified in the Award document only. Any balance of funds remaining after the full scope of work has been completed will be returned to the Denali Commission.

2. Milestones

The following milestones are identified as the major steps to be completed as part of the project. "Planned" dates for the first milestone are included here. As part of each progress report, recipients shall update the progress toward meeting these milestones (see section 7, Reporting).

| | Planned | | Actual | | | |
|-------------------|---------------|------------|---------------|--|---|-----------------------------|
| Milestone | Start Date | | Start Date | | | Total Cost At Completion |
| In-Progress | 01/01/2010 | 09/30/2011 | | | 0 | \$0.00 |
| Project Close-out | 10/01/2011 | 12/31/2011 | | | 0 | \$0.00 |

3. Award Performance Period

The Award performance period is January 1, 2010 through September 30, 2011. This is the period during which Award recipients can incur obligations or costs against this Award.

4. Direct and Indirect Costs

The cost principles of OMB A-21 are applicable to this Award. Indirect costs up to 5% are allowable and funded under Award 1194. No indirect shall be charged to this grant. Please refer to the cost principles regulations for specific details on other allowable charges under this Award.

5. Budget and Program Revisions

The Administrative Circular, 2 CFR Part 215, applies to this Award. Please refer to the Administrative Circular for specific details on revisions to this Award. The Administrative Circular requires that ACEP will inform the Commission in writing (email, letter, or report) at the earliest possible date of any unanticipated project cost overrun, project schedule delays, or changes in the project scope or changed site conditions.

6. Payments

Payments under this Award will be made by electronic transfer in response to a "Request for Advance or Reimbursement", Standard Form 270 (SF-270) submitted by ACEP. Requests for reimbursements may be made as needed. The SF-270 must be submitted to the Denali Commission via fax, e-mail (<u>finance@denali.gov</u>) or mail in order for payment to be processed. The form is available on the OMB website: http://www.whitehouse.gov/OMB/grants/grants forms.html. Payments shall be made in

accordance with 2 CFR Part 215. Please contact the Denali Commission's Finance Specialist at (907) 271-1414 for further information about submitting this form. **No interest will be accrued on these funds.**

7. Reporting

Two forms of project reporting are required under this Award, listed below. ACEP shall submit reports using the Denali Commission's on-line Project Database System, available at www.denali.gov. If there are technical limitations which may prevent the recipient from meeting this requirement, please contact the Program Manager listed in this agreement.

- a. **Progress Reports** shall be submitted on a quarterly basis. The first reporting period is January 1, 2010 to September 30, 2010, and quarterly thereafter. Reports are due within 30 days of the end of the reporting period. Progress reports shall include the following:
 - i. Total project funding, including both Denali Commission funding and other project funding sources.
 - ii. The total project expenditures for the project as of the end of the reporting period, including both Denali Commission and Other funding sources.
 - iii. Updated schedule and milestone information as identified in the Scope of Work
 - iv. Narrative summary of the project status and accomplishments to date, and address the following questions: is the project on schedule, is the project on budget, and what actions are planned to address any project problems.
 - v. For minor repair and renovation projects or other non-construction projects, pictures should be provided of before and after, or photos that are representative of the funded activity, to the extent possible. Photos shall be provided in a digital format as part of the on-line report. A short description of the activity and names of those in the photos shall also be provided.
- b. **Federal Single Audits** shall be submitted annually, when required. In accordance with OMB Circular A-133, which requires [subpart 200] "Non-Federal entities that expend \$500,000 or more in a year in Federal awards shall have a single or program-specific audit conducted for that year in accordance with the provisions of this part [subpart 205]. The determination of when an award is expended should be based on when the activity related to the award occurs."

Recipients shall also submit single audits to the Federal Clearinghouse as designated by OMB. Information can be found on the following web-site: http://harvester.census.gov/sac/

8. Project/Award Close-Out

The project close-out report shall be completed within 90 days of the end of the Award performance period or within 90 days of the completion of the project, whichever is earlier. Recipients must also draw down any remaining funds for expenditures incurred under this award during this 90-day period.

The project close-out report shall be submitted on-line through the Denali Commission's on-line Project Database System, available at www.denali.gov. The project close out will require the recipient to submit the following information:

- a. Final data for each item listed in paragraph 7(a) "Progress Reports"
- b. Final project expenditures itemized by the following categories: planning & design; materials & equipment; freight; labor; project administration/overhead and other expenses.
- c. For all non-construction projects, the Award recipient shall include an acknowledgement of the Government's support for the project(s) developed under this Award. The format for acknowledgement of the Government's support for non-construction awards will vary with each award and must be agreed upon between the Award recipient and the Denali Commission Project Manager. Costs associated with this requirement shall be paid out of the project funding received by the Award recipient from the Denali Commission.

9. Public Policy Laws and Assurances

Award Recipients are required to comply with the public policy laws and assurances on SF 424b. This form must also be signed by a certifying official of the organization. Some of the laws are highlighted below for your reference.

To the maximum extent practicable, considering applicable laws, Funding Recipients shall accomplish the project contemplated by the Award using local Alaska firms and labor.

No portion of this award may be used for lobbying or propaganda purposes as prohibited by 18 U.S.C. Section 1913 or Section 607(a) of Public Law 96-74.

Project level environmental reviews in accordance with the National Environmental Policy Act (NEPA) and the National Historic Preservation Act (NHPA) are required for each project undertaken with Denali Commission funds.

10. Non-Compliance with Award Conditions

Recipients not in compliance with the terms and conditions of this Financial Assistance Award will be notified by the Denali Commission. The Denali Commission will work with the recipient to identify the steps necessary to bring them back into compliance, and will establish an appropriate time frame for the corrections to be made. If the corrections have not been made by the deadline, the Denali Commission reserves the right to either suspend or unilaterally terminate the Financial Assistance Award for non-performance.

11. Program Manager, Financial Manager & Other Contact Information

| Denali Commission | Alaska Center for Energy and Power |
|-------------------------------------|------------------------------------|
| Denali Daniels | Gwen Holdmann |
| Program Manager | Project Manager |
| 510 L Street, Suite 410 | 451 Duckering Building |
| Anchorage, AK 99501 | Fairbanks, Alaska 99775-5880 |
| Phone: 907-271-1189 | Phone: 907-590-4577 |
| Fax: 907-271-1415 | Fax: 907-474-6686 |
| E-mail: <u>ddaniels@denali.gov</u> | Email: gwen.holdmann@uaf.edu |
| Betty Sorensen | Maggie Griscavage |
| Grants Administrator | Financial Contact |
| 510 L Street, Suite 410 | 3295 College Road, 109 ASC |
| Anchorage, AK 99501 | Fairbanks, AK 99775-7880 |
| Phone: 907-271-3415 | Phone: 907-474-6446 |
| Fax: 907-271-1415 | Fax: 907-474-5506 |
| E-mail: <u>bsorensen@denali.gov</u> | Email: gmgriscavage@alaska.edu |

12. Other Project Specific Paragraphs

In addition to reporting quarterly, ACEP shall meet twice annually with the Commission to report lessons learned and project status.